

Generation Charge

Customer Bill	KWh ▶		Source	P ▶		P/KWh ▶			Average Generation Cost (₱/KWh)	Other Generation Adjustments <sup>6</sup> (₱/KWh)	Generation Cost (₱/KWh)		
	Purchasing Period			Energy Purchased		Generation Cost <sup>1</sup>							
	From	To		(KWh)	%	Basic (₱)	Other <sup>2</sup> (₱)	Total (₱)					
												Prompt Payment Discount <sup>3</sup> (₱)	Pilferage Cost Recovery <sup>4</sup> (₱)
				A		B	C	D = B+C	E	F	G = (D+E+F) / A	H	I = G+H
Jan 2024	2023-11-26 00:00	2023-12-26 00:00	Bilateral Contracts										
			GNPower Mariveles Energy Center	11,127,463.00	28.42	71,377,489.66	-1,291,100.25	70,086,389.41		6.2985			
			OneManaoagSolar Corporation	2,414,695.00	6.17	13,510,034.96		13,510,034.96		5.5949			
			Energy Development Corporation	10,465,000.00	26.73	44,882,292.00		44,882,292.00		4.2888			
			Subtotal	24,007,158.00	61.32	129,769,816.62	-1,291,100.25	128,478,716.37		5.3517			
			Wholesale Electricity Spot Market	15,267,970.00	39.00	70,512,590.46	923,298.37	71,435,888.83		4.6788			
			Net Metering	77,446.00	0.20	375,272.34		375,272.34		4.8456			
			Energy Adjustment <sup>6</sup>	-203,026.00	-0.52								
			Total	39,149,548.00	100.00	200,657,679.42	-367,801.88	200,289,877.54	-1,567,444.79	0.00	5.0760	0.0000	5.0760
Feb 2024	2023-12-26 00:00	2024-01-26 00:00	Bilateral Contracts										
			GNPower Mariveles Energy Center	13,210,068.00	34.35	82,606,399.45	-1,464,555.00	81,141,844.45		6.1424			
			OneManaoagSolar Corporation	2,763,906.00	7.19	15,497,108.09		15,497,108.09		5.6070			
			Energy Development Corporation	11,131,000.00	28.94	47,738,632.80		47,738,632.80		4.2888			
			Subtotal	27,104,974.00	70.48	145,842,140.34	-1,464,555.00	144,377,585.34		5.3266			
			Wholesale Electricity Spot Market	11,392,540.00	29.62	48,964,663.41	389,364.60	49,354,028.01		4.3321			
			Net Metering	90,156.00	0.23	457,632.00		457,632.00		5.0760			
			Energy Adjustment <sup>6</sup>	-131,044.00	-0.34								
			Total	38,456,626.00	100.00	195,264,435.75	-1,075,190.40	194,189,245.35	-1,392,385.34	0.00	5.0134	0.0000	5.0134
Mar 2024	2024-01-26 00:00	2024-02-26 00:00	Bilateral Contracts										
			GNPower Mariveles Energy Center	14,737,393.89	40.29	95,159,403.76		95,159,403.76		6.4570			
			OneManaoagSolar Corporation	3,095,225.00	8.46	17,336,359.38		17,336,359.38		5.6010			
			Energy Development Corporation	9,560,000.00	26.14	41,000,927.34		41,000,927.34		4.2888			
			Subtotal	27,392,618.89	74.90	153,496,690.48	0.00	153,496,690.48		5.6036			
			Wholesale Electricity Spot Market	9,210,970.00	25.18	40,379,528.38	278,415.11	40,657,943.49		4.4141			
			Net Metering	107,358.00	0.29	538,228.60		538,228.60		5.0134			
			Energy Adjustment <sup>6</sup>	-136,424.00	-0.37								
			Total	36,574,522.89	100.00	194,414,447.46	278,415.11	194,692,862.57	-1,395,281.12	0.00	5.2850	0.0000	5.2850
Apr 2024	2024-02-26 00:00	2024-03-26 00:00	Bilateral Contracts										
			GNPower Mariveles Energy Center	14,567,189.00	38.21	87,927,087.45		87,927,087.45		6.0360			
			OneManaoagSolar Corporation	2,883,179.00	7.56	16,257,099.67		16,257,099.67		5.6386			
			Energy Development Corporation	12,100,000.00	31.74	51,894,478.65		51,894,478.65		4.2888			
			Subtotal	29,550,368.00	77.51	156,078,665.77	0.00	156,078,665.77		5.2818			
			Wholesale Electricity Spot Market	8,476,750.00	22.23	56,155,258.01	433,900.89	56,589,158.90		6.6758			
			Net Metering	115,745.00	0.30	611,712.00		611,712.00		5.2850			
			Energy Adjustment <sup>6</sup>	-17,468.00	-0.05								
			Total	38,125,395.00	100.00	212,845,635.78	433,900.89	213,279,536.67	-1,629,584.58	0.00	5.5514	0.0000	5.5514

Notes:

1. Generation Cost excludes VAT.
2. Other Generation Cost includes the Deferred Accounting Adjustment (DAA), Net Settlement Surplus (NSS) in the case of WESM, and other billing adjustments.
3. The Prompt Payment Discount (PPD) shown here is the portion given to customers. This portion is 50% of the PPD granted by the source, if any.
4. Pilferage Cost Recovery (PCR) is based on pilferage-related payments received by the distribution utility, if any, during the previous billing period. PCR is incorporated into the Average Generation Cost beginning with the September 2009 bill, in accordance with ERC Resolution No.16, Series of 2009.
5. True-up adjustments in accordance with ERC Case No. 2011-013 CF dated December 09, 2013, later similar cases, and ERC Resolution No. 14, Series of 2022.
6. Adjustment to reconcile energy purchased with energy input in accordance with ERC Resolution No. 14, Series of 2022.