

Generation Charge

Customer Bill	Purchasing Period		Source	Energy Purchased		Generation Cost <sup>1</sup>			Prompt Payment Discount <sup>3</sup> (₱)	Pilferage Cost Recovery <sup>4</sup> (₱)	Average Generation Cost (₱/KWh)	Other Generation Adjustments <sup>8</sup> (₱/KWh)	Generation Cost (₱/KWh)
	From	To		(KWh)	%	Basic (₱)	Other <sup>2</sup> (₱)	Total (₱)					
				A		B	C	D = B+C					
Jan 2025	2024-11-26 00:00	2024-12-26 00:00	Bilateral Contracts										
			GNPower Mariveles Energy Center	16,244,440.00	40.07	100,448,876.92	-1,300,688.74	99,148,188.18			6.1035		
			OneManaoagSolar Corporation	2,335,661.58	5.76	13,359,711.51		13,359,711.51			5.7199		
			Energy Development Corporation	9,445,000.00	23.30	39,263,277.79		39,263,277.79			4.1570		
			Subtotal	28,025,101.58	69.13	153,071,866.22	-1,300,688.74	151,771,177.48			5.4155		
			Wholesale Electricity Spot Market	12,547,120.00	30.95	41,698,396.77	1,694,293.17	43,392,689.94			3.4584		
			Net Metering	140,812.00	0.35	741,783.53		741,783.53			5.2679		
			Energy Adjustment <sup>6</sup>	-176,164.58	-0.43								
			Total	40,536,869.00	100.00	195,512,046.52	393,604.43	195,905,650.95	-1,559,316.32	0.00	4.7943	0.0000	4.7943
Feb 2025	2024-12-26 00:00	2025-01-26 00:00	Bilateral Contracts										
			GNPower Mariveles Energy Center	16,219,429.00	40.88	103,625,351.20	-108,436.55	103,516,914.65			6.3823		
			OneManaoagSolar Corporation	2,457,452.90	6.19	14,062,591.89		14,062,591.89			5.7224		
			Energy Development Corporation	8,549,000.00	21.55	36,846,436.31		36,846,436.31			4.3100		
			Subtotal	27,225,881.90	68.62	154,534,379.40	-108,436.55	154,425,942.85			5.6720		
			Wholesale Electricity Spot Market	12,380,720.00	31.21	37,187,824.60	787,177.53	37,975,002.13			3.0673		
			Net Metering	172,095.00	0.43	825,075.06		825,075.06			4.7943		
			Energy Adjustment <sup>6</sup>	-104,248.00	-0.26								
			Total	39,674,448.90	100.00	192,547,279.06	678,740.98	193,226,020.04	-1,522,919.66	0.00	4.8319	0.0000	4.8319
Mar 2025	2025-01-26 00:00	2025-02-26 00:00	Bilateral Contracts										
			GNPower Mariveles Energy Center	15,998,595.00	40.21	102,679,438.83	-3,825,341.07	98,854,097.76			6.1789		
			OneManaoagSolar Corporation	2,727,637.00	6.85	15,609,520.95		15,609,520.95			5.7227		
			Energy Development Corporation	8,573,000.00	21.54	36,767,882.40		36,767,882.40			4.2888		
			Subtotal	27,299,232.00	68.60	155,056,842.18	-3,825,341.07	151,231,501.11			5.5398		
			Wholesale Electricity Spot Market	12,450,460.00	31.29	34,888,476.58	677,760.31	35,566,236.89			2.8566		
			Net Metering	211,236.00	0.53	1,020,671.26		1,020,671.26			4.8319		
			Energy Adjustment <sup>6</sup>	-168,950.00	-0.42								
			Total	39,791,978.00	100.00	190,965,990.02	-3,147,580.76	187,818,409.26	-1,503,405.20	0.00	4.6822	0.0000	4.6822
Apr 2025	2025-02-26 00:00	2025-03-26 00:00	Bilateral Contracts										
			GNPower Mariveles Energy Center	12,459,726.00	31.50	71,590,439.89	-5,698.35	71,584,741.54			5.7453		
			OneManaoagSolar Corporation	2,763,372.00	6.99	15,866,103.77		15,866,103.77			5.7416		
			Energy Development Corporation	9,652,000.00	24.40	41,395,497.60		41,395,497.60			4.2888		
			Subtotal	24,875,098.00	62.89	128,852,041.26	-5,698.35	128,846,342.91			5.1797		
			Wholesale Electricity Spot Market	14,574,920.00	36.85	95,267,057.29	214,194.98	95,481,252.27			6.5511		
			Net Metering	293,879.00	0.74	1,376,000.00		1,376,000.00			4.6822		
			Energy Adjustment <sup>6</sup>	-189,267.00	-0.48								
			Total	39,554,630.00	100.00	225,495,098.55	208,496.63	225,703,595.18	-1,495,192.85	-1,646,375.71	5.6267	0.0000	5.6267

Generation Charge

Customer Bill	KWh ▶		P ▶	P/KWh ▶									
	Purchasing Period			Energy Purchased			Prompt Payment Discount <sup>3</sup> (P)	Pilferage Cost Recovery <sup>4</sup> (P)	Average Generation Cost (P/KWh)	Other Generation Adjustments <sup>5</sup> (P/KWh)	Generation Cost (P/KWh)		
	From	To		(KWh)	%	Generation Cost <sup>1</sup>							
	Total (P)												
					Basic (P)	Other <sup>2</sup> (P)							
					A	B	C	D = B+C	E	F	G = (D+E+F) / A	H	I = G+H

- Notes:
- 1. Generation Cost excludes VAT.
  - 2. Other Generation Cost includes the Deferred Accounting Adjustment (DAA), Net Settlement Surplus (NSS) in the case of WESM, and other billing adjustments.
  - 3. The Prompt Payment Discount (PPD) shown here is the portion given to customers. This portion is 50% of the PPD granted by the source, if any.
  - 4. Pilferage Cost Recovery (PCR) is based on pilferage-related payments received by the distribution utility, if any, during the previous billing period. PCR is incorporated into the Average Generation Cost beginning with the September 2009 bill, in accordance with ERC Resolution No.16, Series of 2009.
  - 5. True-up adjustments in accordance with ERC Case No. 2011-013 CF dated December 09, 2013, later similar cases, and ERC Resolution No. 14, Series of 2022.
  - 6. Adjustment to reconcile energy purchased with energy input in accordance with ERC Resolution No. 14, Series of 2022.
  - 7. WESM rate adjusted in compliance with ERC Case No. 2024-017 MC dated June 13, 2024. This Order directed all distribution utilities, including DECORP, to stagger their collection of generation charges from WESM purchases for the May 2024 WESM Billing Month in four (4) equal monthly installments, from June 2024 to September 2024.